

# Experimental evaluation of interactions in supercritical CO<sub>2</sub>/water/rock minerals system under geologic CO<sub>2</sub> sequestration conditions

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**Abstract** The hydrothermal autoclave experiments were conducted to simulate the interactions in the scCO<sub>2</sub>/water/rock minerals (quartz, biotite and granite) reaction systems using a Hastelloy C reaction cell at 100 °C. The dissolution characteristics of rock minerals and their surface texture alternation after hydrothermal treatment were examined by ICP-AES and SEM/EDX investigation, respectively. The results suggested that the hydrolysis of plagioclase phase should be mainly responsible for the elements dissolved from the Iidate granite samples. The dissolution was encouraged by the introduction of CO<sub>2</sub> in the water/granite system, and generated an unknown aluminosilicate. No distinct chemical alternations occurred in the water-free scCO<sub>2</sub>/granite system, which indicated that rock minerals should be chemically stable in the water-free scCO<sub>2</sub> fluids under the current mild experimental conditions. Both the highest concentration of Ca existing in the scCO<sub>2</sub>/vapor/granite system and the SEM observation results of calcite deposit, suggested that a meaningful CO<sub>2</sub> minerals trapping process should be potential in the CO<sub>2</sub>-rich field during a short physicochemical interaction period.

## Introduction

Over the past several decades worldwide hydrocarbon consumption has lead to a substantial increase in emission of carbon dioxide (CO<sub>2</sub>) [1]. Many evidences suggest that

the burning of fossil fuels has contributed to the accumulation of CO<sub>2</sub> in the atmosphere. Global circulation models indicate that these increased CO<sub>2</sub> accumulations are an important contribution to warmer temperature, increased rainfall, and raising sea level [2]. In an attempt to reduce or at least slow the increase of atmospheric CO<sub>2</sub> concentration, thereby reducing the risk of global climate change, one important potential approach for C management is the capture of CO<sub>2</sub> emissions and subsequent injection of CO<sub>2</sub> into geologic media for sequestration of CO<sub>2</sub>. And the presence of natural CO<sub>2</sub> reservoirs supports this idea [3]. The benefits of CO<sub>2</sub> sequestration in the subsurface are great. CO<sub>2</sub> injected into the subsurface can potentially be isolated from the atmosphere for long-term periods. It has been estimated that there is sufficient capacity in deep brine filled sedimentary rocks and depleted hydrocarbon reservoirs to store up to 1000 years worth of CO<sub>2</sub> emissions. During geologic sequestration, three trapping mechanisms exist to retain CO<sub>2</sub> in a saline aquifer: hydrodynamic, solubility, or mineral trapping [4]. Hydrodynamic trapping involves the storage of CO<sub>2</sub> as supercritical fluid beneath a low permeability cap rock. Solubility trapping involves the dissolution of CO<sub>2</sub> into a fluid phase, including both aqueous brines and oil. Mineral trapping involves CO<sub>2</sub> rich reservoir brine reaction with the reservoir rocks to participate carbonate minerals [5]. Permanent sequestration of CO<sub>2</sub> can be achieved by the third mechanism [6–8]. However, risks are present. CO<sub>2</sub> can leak from the subsurface returning at least some of the stored CO<sub>2</sub> to the atmosphere. Such leaks may be exacerbated by the dissolution of cap rock by acidic CO<sub>2</sub>-rich fluids resulting from CO<sub>2</sub> injection [5]. In addition, precipitation of secondary minerals near the injection site may lead to lower permeability holding back further CO<sub>2</sub> injection. Therefore, the risk from the interaction in the

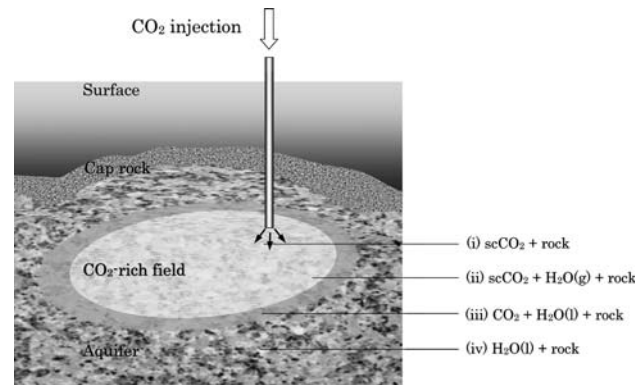
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supercritical CO<sub>2</sub>/water/rock system needs to be considered carefully.

A few studies do examine reactions in scCO<sub>2</sub>-brine-aquifer system or the rock (granite or sandstone)/H<sub>2</sub>O/CO<sub>2</sub> system under the reservoir temperature and pressure conditions [9–11]. Additionally, the reactive behaviour of supercritical CO<sub>2</sub> (scCO<sub>2</sub>) under the relevant geologic conditions is largely unknown [11]. Our previous experiments conducted in a broad temperature range up to 350 °C to understand granite and sandstone reactions in hot water in the absence or presence of excess CO<sub>2</sub>, have been examined the significant effect of CO<sub>2</sub> on the dissolution of rock minerals and the deposition of aluminosilicate and calcium-aluminosilicate secondary minerals [10, 12]. Our results suggest that the alteration of granite under CO<sub>2</sub>-saturated hydrothermal conditions has the potential to capture CO<sub>2</sub> when it is injected at moderate temperatures (150–250 °C) into granite-hosted rock masses.

Many researchers refer to the injection of CO<sub>2</sub> into modeling aquifer at least 800 m deep where CO<sub>2</sub> is in supercritical state because of its critical point lying at 31 °C and 7.38 MPa [13]. Nevertheless, an excessive sequestration deep should not be welcomed by energy developers from the economical viewpoint in view of cost for CO<sub>2</sub> injection, and depth and relative temperature for a suitable aquifer should be in the range of 1000–2000 m and 50–110 °C. On the other hand, we noticed the fact that the permanent sequestration for CO<sub>2</sub> capture should be encouraged at moderate temperature [12]. Therefore, based on the comprehensive consideration, the relevant mild (100–150 °C) geologic conditions will be attractive. A typical geologic CO<sub>2</sub> sequestration reservoir should be located in saline aquifer or formations under cap rock, as shown in Fig. 1. Because the solubility of scCO<sub>2</sub> into the formation water or saline water is very small within such a deep saline aquifer [14], the great amount of scCO<sub>2</sub> is immiscible in the liquid hot water in the aquifer or some formations; only a small amount of CO<sub>2</sub> partially dissolving in the hot water should react with rock minerals. For the low solubility of scCO<sub>2</sub> into the formation water or saline water, and for the density of scCO<sub>2</sub> far lower than that of the formation water, the scCO<sub>2</sub> fluid under cap rock tends to form a separated phase from the surrounding formation water or saline water, which is named as CO<sub>2</sub>-rich field. Based on the above consideration, the interactions in scCO<sub>2</sub>/water/rock minerals systems in CO<sub>2</sub>-rich field should occur potentially in four reaction systems: water-free scCO<sub>2</sub>/rock reaction system, scCO<sub>2</sub>/vapor/rock reaction system where a little of liquid water (pore water) diffuse in the state of vapour, CO<sub>2</sub>/water/rock reaction system in the aquifer dissolving low concentration of CO<sub>2</sub> adjacent to CO<sub>2</sub>-rich field, and water/rock reaction system far away from CO<sub>2</sub> filed, as shown in Fig. 1.



**Fig. 1** Schematic diagram of the scCO<sub>2</sub>/water/rock reaction systems under the geologic CO<sub>2</sub> sequestration conditions

Since the reactive behaviour of scCO<sub>2</sub> under relevant moderate (100–150 °C) geologic conditions has not been understood very well, the investigation of interactions mechanism among the scCO<sub>2</sub>/water/rock minerals systems becomes essential to know the factors influencing this CO<sub>2</sub> trapping technology. Here we present experimental evaluation of interactions in the scCO<sub>2</sub>/rock, scCO<sub>2</sub>/vapor/rock, CO<sub>2</sub>/water/rock and water/rock reaction systems under a simulated sequestration conditions at 100 °C suitable for underground storage of CO<sub>2</sub>. Comparison is made among the dissolution of quartz, biotite and granite involving water or gas-rock reactions. The importance of scCO<sub>2</sub> pressure and the state of water is emphasized. The results of this study may be used to assess the hydrolysis behaviour of granite in the aquifer for CO<sub>2</sub> sequestration, and the validity of CO<sub>2</sub> trapping by means of the formation of the carbonate minerals as well as the further comprehend on the versatile problems of CO<sub>2</sub> sequestration under geological environment.

## Experimental

### Starting rock materials

In this experiment, granite specimen taken from the surface of Iidate granite strata in Fukushima Prefecture of Japan was chosen as the geochemical and mineralogical representation of the igneous rock as well as one of the components in the aquifer. Quartz and biotite specimens collected from pegmatite deposit in Nellore, Andhra Pradesh, India, were select as the individual minerals for further understanding of that which minerals in the granite should play an important role in the dissolution of granite under for the simulated geological environment. The chemical composition of SiO<sub>2</sub> in Quartz is larger than 99.5% with few impurities. The chemical oxides composition of biotite is presented in Table 1. The representative

**Table 1** Major chemical oxide composition (wt.%) in the Nellore biotite

Oxide	wt.(%)
SiO <sub>2</sub>	34.92
TiO <sub>2</sub>	1.86
Al <sub>2</sub> O <sub>3</sub>	20.90
Fe <sub>2</sub> O <sub>3</sub>	0.80
FeO	24.55
MnO	0.22
MgO	4.38
CaO	0.01
K <sub>2</sub> O	8.46
Na <sub>2</sub> O	0.28
P <sub>2</sub> O <sub>5</sub>	0.01
H <sub>2</sub> O <sup>+</sup>	2.47
H <sub>2</sub> O <sup>-</sup>	0.41
Total	99.27

(igneous) granite specimen is composed of an interlocking mosaic of quartz, plagioclase and K-feldspar, with other minerals in a small quantity (including hornblende, biotite and opaque minerals). Its chemical oxides compositions and modal mineral abundance of Iidate granite are presented in Table 2.

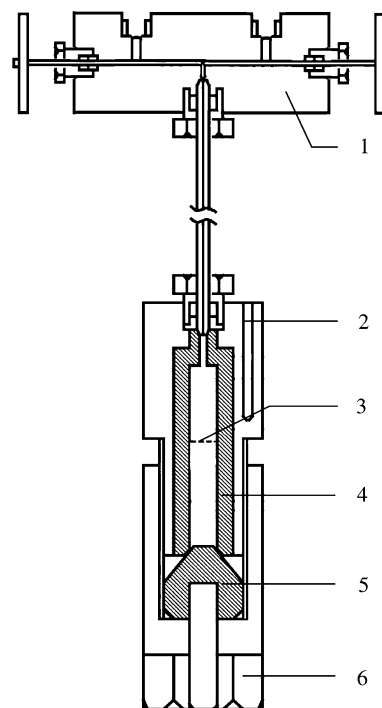
The starting granite specimen was prepared by core boring of 16 mm in diameter from the mass of rock. Both of the coring granite samples and the quartz were broken into fragments approximately 3–5 mm in diameter to provide granular samples. The biotite sample was prepared by cutting the biotite specimen into slice with 3–5 mm in diameter. After washing by distilled water and impurity iron removal using magnetic separation, the rock samples prepared for subsequent experiments conducted in the scCO<sub>2</sub> fluid/water/rock interaction systems were vacuum dried preliminarily at 105 °C for 24 h in 0.1 kPa.

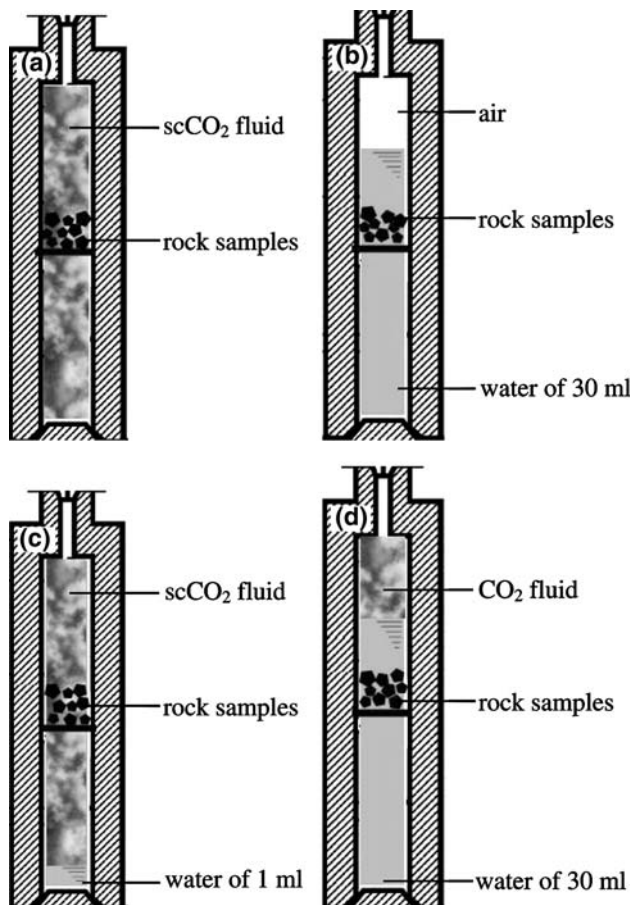
**Table 2** Major chemical oxide composition (wt.%) and modal mineral abundance (vol.%) in the Iidate granite

Oxide	wt.(%)	Modal mineral abundance	vol.%
SiO <sub>2</sub>	73.99	Quartz	37.1
Al <sub>2</sub> O <sub>3</sub>	13.40	K-feldspar	21.8
Fe <sub>2</sub> O <sub>3</sub>	2.05	Plagioclase	34.0
MgO	0.36	Biotite	6.3
CaO	1.80	Others	0.6
Na <sub>2</sub> O	3.58		
K <sub>2</sub> O	3.78		
Others	0.26		
Total	99.22	Total	99.8

## Experimental apparatus and methods

Laboratory scCO<sub>2</sub>/water/rock interaction experiments were conducted in a hydrothermal autoclave apparatus consisting of a Hastelloy C reaction cell of 41 mL, as shown in Fig. 2. A sample cup consisting of SUS316 mesh set to the middle section of reaction cell served as the sample holder of rock minerals. As a simulation of geologic CO<sub>2</sub> sequestration environment, three reaction systems (scCO<sub>2</sub>/rock, scCO<sub>2</sub>/vapor/rock and CO<sub>2</sub>/water/rock reaction system) were achieved by addition of the rock minerals (quartz of 10 g, biotite of 5 g and granite of 10 g, respectively) to the sample holder, as well as the introduction of CO<sub>2</sub> and water or not (Fig. 3a, c, d) after air in the reaction cell being purged by CO<sub>2</sub> gas. The fourth reaction system was the water/granite system without introduction of CO<sub>2</sub> gas (Fig. 3b), which was selected as a reference system compared to the CO<sub>2</sub>/water/rock reaction system so as to comprehend the contribution of CO<sub>2</sub> to the physicochemical interactions in the scCO<sub>2</sub>/water/rock systems. The hydrothermal autoclave was treated at 100 °C for the desired time in an electric oven. After treatment, the hydrothermal autoclave was air cooled rapidly to room temperature. And then the residual CO<sub>2</sub> gas was absorbed by bubbling into purified

**Fig. 2** Schematic of the hydrothermal autoclave: (1) high-pressure triple valve; (2) well for thermocouple; (3) SUS316 mesh sample holder; (4) Hastelloy-C reaction cell; (5) cone packing; (6) holding nut



**Fig. 3** Schematic of the four reaction systems in the reaction cell for simulation of the  $\text{scCO}_2$ /water/rock reaction systems under the geologic  $\text{CO}_2$  sequestration conditions: (a) water-free  $\text{scCO}_2$ /rock system; (b) water/rock reaction system without  $\text{CO}_2$ ; (c)  $\text{scCO}_2$ /vapor/rock system, water of 1 mL introduced to form a saturated steam in the reaction cell; (d)  $\text{CO}_2$ /water/rock system, rock mineral samples immersed into water of 30 mL, respectively

water as well as the reacted rock samples and the reactor cell were washed by purified water.

Dissolved element Na, K, Al, Si, Ca, Mg and Fe in the recovered solutions were determined using Optima 3300 SYS ICP-AES (PerkinElmer Ltd., Japan). The recovered solutions comprised the solution for the residual  $\text{CO}_2$  gas absorption plus the solution for washing rock samples and the residual solution in the reaction cell; 30 mL, 30 mL, 1, 30 mL recovered solution for (i)  $\text{scCO}_2$ /rock, (ii) water/rock, (iii)  $\text{scCO}_2$ /vapor/rock, (iv)  $\text{CO}_2$ /water/rock reaction systems, respectively. The pH of the residual solution (at room temperature) was determined by a digital pH meter (Horiba pH meter D-52). The reacted rock sample was dried at 105 °C for 24 h in 0.1 kPa, reweighed and examined by SEM/EDX (HITACHI, S-4700T) to note any hydrothermal effects on the primary minerals, as well as the occurrence of any secondary minerals and their textures in the host rock.

## Results and discussion

### Effect of state of water on dissolution of rock minerals

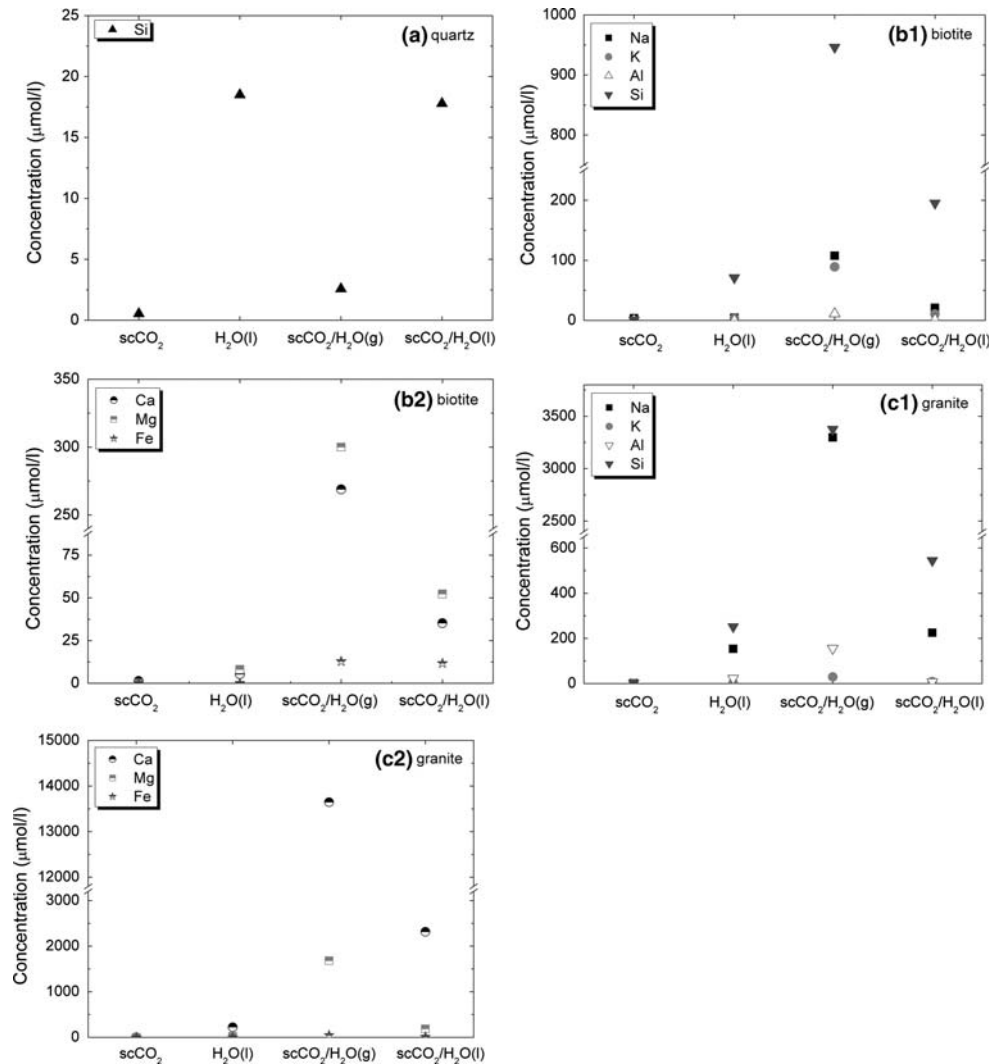
A series of autoclave experiments to study the dissolution behavior of rock minerals (quartz, biotite and granite) were conducted in (i)  $\text{scCO}_2$ /rock, (ii) water/rock, (iii)  $\text{scCO}_2$ /vapor/rock, (iv)  $\text{CO}_2$ /water/rock reaction systems at 100 °C for 48 h, as shown in Fig. 4.

Quartz ( $\text{SiO}_2$ ) is one of main important components of granite in the aquifer, holding 37.1% (vol%) of mineral abundance in Iidate Granite. Figure 4a shows that the concentrations of Si both in the water/quartz and the  $\text{CO}_2$ /water/quartz reaction system were approached to about 20  $\mu\text{mol/L}$  (5 ppm) and about 3  $\mu\text{mol/L}$  in the  $\text{scCO}_2$ /vapor/quartz system, which suggests that the introduction of  $\text{scCO}_2$  into the water/quartz system has no significant influence on the dissolution of quartz in the hot water at 100 °C. In the  $\text{scCO}_2$ /quartz system, the dissolution of Si in the  $\text{scCO}_2$  fluid was hardly to determine. Therefore, quartz phase is present chemical stably in the  $\text{scCO}_2$ /rock system because quartz could not dissolve into the  $\text{scCO}_2$  fluid without liquid water or vapor.

Biotite  $((\text{K}, \text{Na})(\text{Mg}, \text{Ca}, \text{Mn}, \text{Fe}^{2+})_{2.4}(\text{Al}, \text{Fe}^{3+})_{2.2}(\text{Si}, \text{Ti})_{3.2}\text{O}_{11.8}(\text{OH})_{1.6})$  is one of the main components of the granite despite its lower mineral abundance (6.3 vol%) in the Iidate Granite, and is also the most important resource of  $\text{Fe}^{2+}$ . The concentration analysis for the recovered solution was conducted in the four reaction systems of using biotite as the starting rock minerals (Fig. 4b1 and b2). Si, Mg and Ca are the major elements in the recovered solution in the related reaction system compared with Na, K, Al and Fe of low concentration. In the  $\text{scCO}_2$ /biotite reaction system without water, elements in trace quantities were detected; no described chemical interaction proceeded similar to that in the  $\text{scCO}_2$ /quartz system. Compared to that in quartz reaction system, the elemental concentrations in  $\text{scCO}_2$ /biotite system with water or vapor were far greater than that in the water/biotite system. In addition, the higher Si, Mg and Ca concentration (950, 300, 270  $\mu\text{mol/L}$ , respectively) found in the  $\text{scCO}_2$ /vapor/biotite system instead of that in the  $\text{scCO}_2$ /water/biotite system or the water/biotite system shows a surprising impact on the function of vapor. The result implies the difference of biotite dissolution mechanism attributing to the state of water.

Compared to other granite systems, the elemental concentrations were greatest in the  $\text{scCO}_2$ /vapor/granite system (Fig. 4c1 and c2); the Ca concentration took an unimaginable maximum of 13650  $\mu\text{mol/L}$  (550 ppm) in a short reaction time of 48 h; In addition, Si, Na and Mg were major elements from the dissolution of granite, with concentrations of about 3400, 3300 and 1700  $\mu\text{mol/L}$  (95,

**Fig. 4** Major elements in the recovered solution from quartz (a), biotite (b1) and (b2), and granite (c1) and (c2) systems treated at 100 °C for 48 h, respectively. scCO<sub>2</sub>; H<sub>2</sub>O(l), scCO<sub>2</sub>/H<sub>2</sub>O(g) and scCO<sub>2</sub>/H<sub>2</sub>O(l) in X axis title representing the following reaction system: (i) water-free scCO<sub>2</sub>/rock system, scCO<sub>2</sub> of 10 MPa; (ii) water/rock reaction system, water of 30 mL introduced without CO<sub>2</sub>; (iii) scCO<sub>2</sub>/vapor/rock system, water of 1 mL introduced to form a saturated steam in the reaction cell filled with scCO<sub>2</sub> of 10 MPa; (iv) CO<sub>2</sub>/water/rock system, rock minerals sample immersed into water of 30 mL without CO<sub>2</sub>, respectively



76 and 40 ppm) respectively. In the scCO<sub>2</sub>/granite without water, only a trace elemental concentrations less than 0.05 ppm were detected in the recovered solution, suggests no effective dissolution of granite in the scCO<sub>2</sub> fluid without water. In addition, introduction of scCO<sub>2</sub> fluid into the water/granite system shows a more severe dissolution of granite for Ca Mg and Si, nevertheless there is no distinct alternation for Na, K and Al.

In all the scCO<sub>2</sub>/rock (quartz, biotite and granite) systems without water, no evident chemical alternation occurred contributing to the dissolution of rock minerals in the scCO<sub>2</sub> fluids. Consequently, rock minerals exist chemical stably in the scCO<sub>2</sub> fluids without water under the current experimental conditions for CO<sub>2</sub> sequestration.

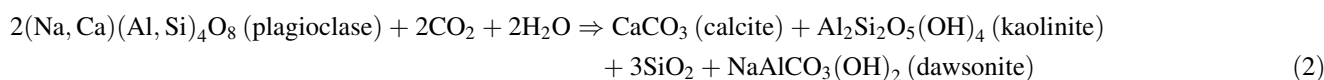
In the case of introduction of water or vapor, elements dissolved from both quartz and biotite were too low to be responsible for the occurrence of high concentration elements dissolved in the residual solution in the granite

system. Under the acid scCO<sub>2</sub> hydrothermal conditions of 100 °C, the dissolution of quartz is not active because the dissolution is a releasing process of acid (H<sub>4</sub>SiO<sub>4</sub>). The high concentrations of Ca and Na with low concentrations of K and Fe in the granite system suggest most of Ca, Si and Na leached from granite were originated from the hydrolysis of plagioclase phase (Na, Ca) (Al, Si)<sub>4</sub>O<sub>8</sub> in Iidate granite. The presence of Al with very low concentration less than 8 μmol/L in the residual solution implies the possibility of generation of secondary minerals consisting of some aluminosilicates in the scCO<sub>2</sub>/granite/ system.

The presence of highest concentrations elements in the residual solution from the scCO<sub>2</sub>/vapor/granite system reveals that the vapor provides stronger reactivity for the granite hydrolysis process than do the liquid water under the same experimental hydrothermal conditions of temperature and CO<sub>2</sub> pressure. If taken into account the

volume of water introduced into the scCO<sub>2</sub>/vapor/granite system was 1 mL (about 1 g), the dissolved amount of elements in the vapor system were a several times less than that in the scCO<sub>2</sub>/water/granite with addition of 30 mL water. However, in the scCO<sub>2</sub>/vapor/granite system, introduction of about 0.025 g water could generate a saturated steam in the reaction cell of 41 mL. Therefore, large amount of 1 mL water only exist in the liquid state in the bottom of the reaction cell, and the minute quantity of water (0.025 g) in the form of the vapor could diffuse into the scCO<sub>2</sub> fluid above. We infer that in the scCO<sub>2</sub>/vapor/

As shown in Fig. 5b1, b2, c1 and c2, the concentrations for most of elements except for Al were encouraged by the introduction of CO<sub>2</sub> into the water/granite system, as well as depended on the pressure of CO<sub>2</sub>. Of interest is the dissolved behavior of Al, which shows a greater concentration (about 23 μmol/L) in the residual solution from the water/granite system than that (less than 9 μmol/L) in the CO<sub>2</sub>/water/granite system. It strongly suggests that Al was fixed on the granite samples in the presence of CO<sub>2</sub>, which was attributed to the deposition of some aluminosilicates (i.e., kaolinite) based on the following reactions:



granite system, the vapor in the scCO<sub>2</sub> fluid was absorbed and formed a very thin water film on the porous surface of granite for surface absorption. At the same temperature the free energy of reaction of the vapor was relatively higher than that of the liquor, and the diffusion of CO<sub>2</sub> in the thin water film should be easier than that in the scCO<sub>2</sub>/water/granite system which had low solubility of CO<sub>2</sub>. Moreover, the dissolution of granite should be enhanced by the diffusion of CO<sub>2</sub> which was discussed in the next section. Therefore, the vapor shows greater reactivity with granite than the liquid water does.

#### Effect of CO<sub>2</sub> pressure on the dissolution of rock minerals

Figure 5a shows a slight reduction for the Si concentration in the residual solution from the CO<sub>2</sub>/water/quartz system with the increase of CO<sub>2</sub> pressure (P<sub>CO<sub>2</sub></sub>). Release of Si comes from the hydrolysis of quartz:



This reaction gives acid H<sub>4</sub>SiO<sub>4</sub> and releases [SiO<sub>4</sub>]<sup>4-</sup> anion, that is inactive under the current experimental conditions of 100 °C. Obviously, the solubility of CO<sub>2</sub> in the water/quartz system was enhanced with the increase of CO<sub>2</sub> pressure in the reaction cell [10, 12], and made the solution become more acidic and holdback the formation of H<sub>4</sub>SiO<sub>4</sub>. Thus, in the scCO<sub>2</sub>/water/granite system, quartz phase was not responsible for the increasing dissolved Si in the residual solution from Iidate granite.

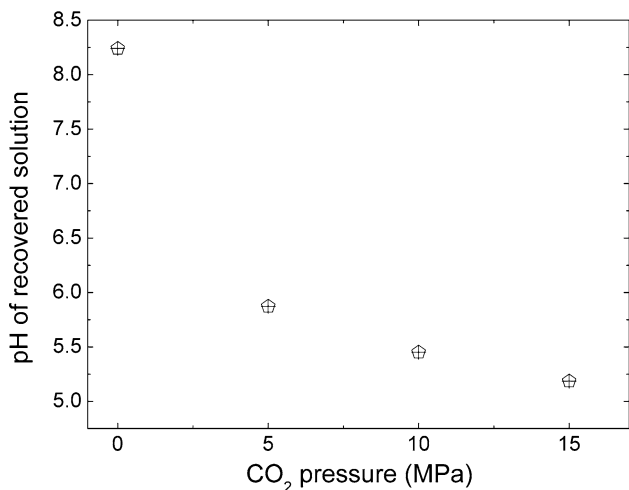
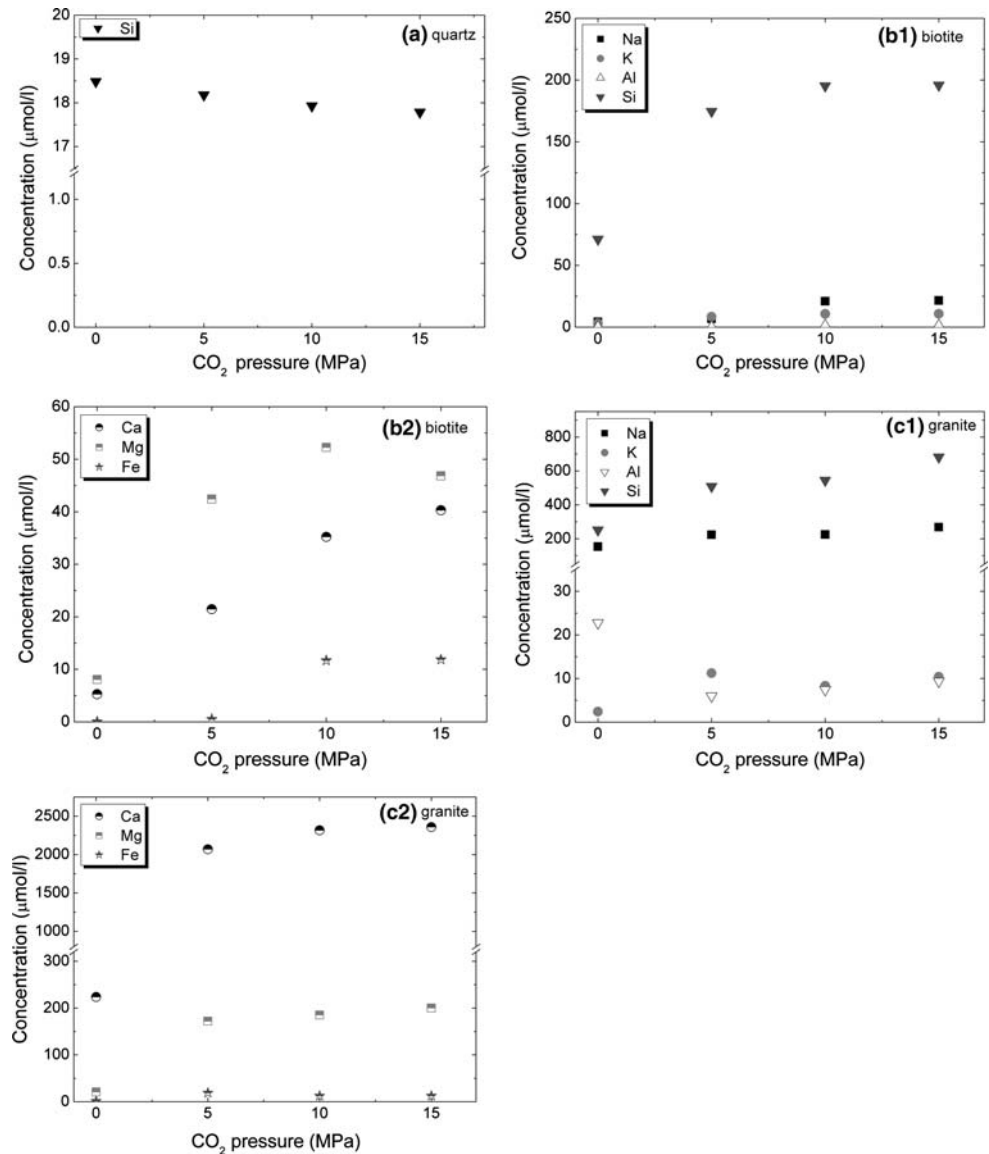
Therefore, the introduction of CO<sub>2</sub> accelerated the hydrolysis of plagioclase phase in the Iidate granite.



$$K = \frac{[\text{H}^+]^2}{[\text{Ca}^{2+}] \cdot P_{\text{CO}_2}} \quad (4)$$

According to Eq. (4), the calcite generation was dependent upon the hydrogen ion concentration, CO<sub>2</sub> pressure and Ca ion concentration. In fact, the formation of calcite and the dissolution reactions of H<sub>2</sub>CO<sub>3</sub> (HCO<sub>3</sub><sup>-</sup>, CO<sub>3</sub><sup>2-</sup>) in Eq. (3), and the release of Ca from the dissolution of the plagioclase were concurring or/and competing reactions. In the water/granite system, the release of Ca was encouraged by the introduction of CO<sub>2</sub> as suggested in Eq. (2). In the initial dissolution of the granite, the release rate of Ca from the dissolution of plagioclase was dominant which made the equilibrium of Eq. (3) tend to right side and promoted the formation of calcite. Therefore, the concentration of Ca was increased with the increase of CO<sub>2</sub> pressure even if the solution became acidic, as shown in Fig. 5c2. On the other hand, Fig. 6 shows that with the increase of CO<sub>2</sub> pressure the pH for the residual solution tended to a sequential decrease which should contribute to the dissolution of calcite in the acidic solution. Finally, the competing reactions between formation and dissolution of calcite reached an equilibrium state, and then the concentration of Ca and the pH of solution showed slightly modification at CO<sub>2</sub> pressure of 15 MPa (Figs. 5c2, 6). Therefore, an endless formation of calcite could not be expected in such acid conditions in the case of the CO<sub>2</sub>-rich /water/granite system [15].

**Fig. 5** Effect of the pressure of the CO<sub>2</sub> introduced on the major elements concentrations in the water/rock minerals (quartz (a), biotite (b1) and (b2), and granite (c1) and (c2)) system

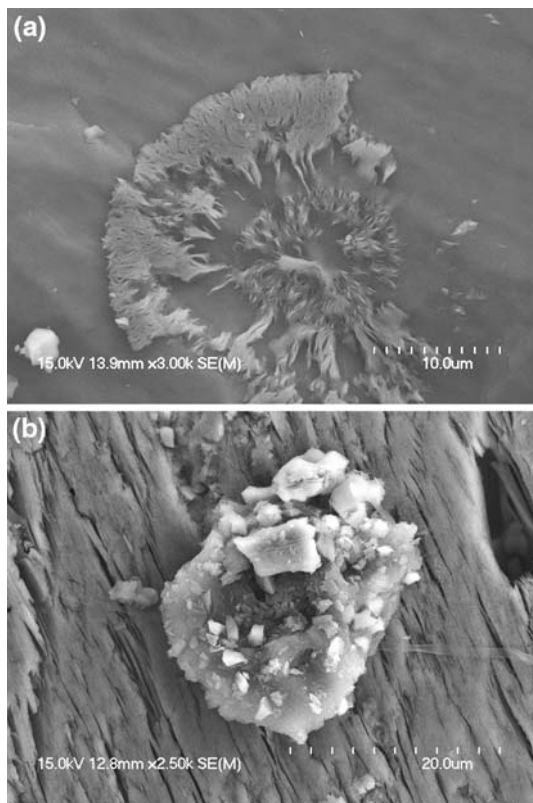


**Fig. 6** Effect of the scCO<sub>2</sub> pressure on the pH of the residual solution in the water/granite system

### Deposition of secondary minerals and CO<sub>2</sub> mineral trapping

In the case of the scCO<sub>2</sub>/water or vapor/quartz or biotite and the water/granite system, any evident alternation of the rock surface texture had not been seen by our exclusive SEM investigation, which could attribute to their sluggish hydrolysis process under the current mild hydrothermal conditions.

For the scCO<sub>2</sub>/water/granite system, our SEM/EDX observation reveals the presence of an aluminosilicate (kaolinite?) that was not present in the starting granite when granite was hydrothermal treated at 100 °C and the scCO<sub>2</sub> fluid of 10 MPa for 96 h (Fig. 7a). The aluminosilicate phase was characterized by randomly oriented, fine flocculent platelets. Nevertheless, no distinct carbonate minerals were found on the granite sample in the system



**Fig. 7** SEM micro-photographs of granite in the (a)  $\text{scCO}_2$  of 10 MPa/water/granite system after reaction at 100 °C for 96 h, (b)  $\text{scCO}_2$  of 10 MPa/vapor/granite system after reaction at 100 °C for 48 h

during such a short reaction period, which attributed to the relatively lower concentration of Ca in the  $\text{scCO}_2$ /water/granite system. As suggested by Eq. (4), lower Ca and acidic solution was not beneficial to the stable formation of calcite. Many researchers focusing on the mineral trapping process under the reservoir conditions suggested that times for precipitation of the various carbonates should be on the order of hundreds of years, and mineral trapping conversion of  $\text{CO}_2$  to carbonate minerals may contribute significantly to  $\text{CO}_2$  sequestration within saline aquifers but only in the very long term [8, 15, 16]. Our results from the  $\text{scCO}_2$ /water/granite system also verify carbonate minerals not present in a short term under the mild experimental conditions.

A calcium-rich carbonate mineral (calcite?) formed in the  $\text{scCO}_2$ /vapor/granite system experiment undertaken at 100 °C and  $\text{CO}_2$  of 10 MPa for 48 h, as shown in Fig. 7b. The secondary mineral phase occurred as grained on plagioclase and biotite phase in the granite samples. The result is far away from the previous option that conversion of  $\text{CO}_2$  to stable carbonate minerals was expected to be slow and was a long-term reaction process. Obviously the remarkable phenomenon of carbonate minerals occurring during such a short reaction period has not been understood

yet. In the residual solution of 1 mL, the Ca took the maximum concentration with 13650  $\mu\text{mol/L}$  (550 ppm); concentrations of Mg and Fe were about 1700 and 45  $\mu\text{mol/L}$  (40 and 2.5 ppm), respectively. The entire  $\text{M}^{2+}$  (Ca, Mg and Fe) originated from the hydrolysis of granite. We considered the fact that in the  $\text{scCO}_2$ /vapor/granite system only a very small proportion of water in the form of vapor could diffuse into the  $\text{scCO}_2$  fluid, and then was absorbed to form the very thin water film on the porous granite surface. At the same temperature the free energy of reaction of the vapor was relatively higher than that of the liquor, and the diffusion of  $\text{CO}_2$  into the thin water film should be easier than that in the  $\text{scCO}_2$ /water/granite system which had low solubility of  $\text{CO}_2$ . Consequently, the vapor shows greater reactivity with granite than the liquid water does. Therefore, it is conceivable that the concentrations of  $\text{M}^{2+}$  on the granite surface should be one or two even more orders of magnitude greater than that in the residual solution. Based on the Eq. (4), higher concentrations of  $\text{M}^{2+}$  were beneficial to the formation of carbonate minerals. Additionally, the presence of accumulative elements dissolved from the granite sample made the ionic strength of the aqueous water film layer on the granite surface larger, which contributed to the aqueous layer becoming more basic and promoted the formation of carbonate minerals. Since the concentrations of Mg and Fe in the residual solution were too low and far less than that of Ca, calcite ( $\text{CaCO}_3$ ) should precipitate instead of  $\text{MgCO}_3$  and  $\text{FeCO}_3$  based on their solubility product constants,  $K_{\text{sp}}$  ( $\text{MgCO}_3 > \text{CaCO}_3 > \text{FeCO}_3$ ) [17]. Thus, a meaningful  $\text{CO}_2$  minerals trapping process should occur in the  $\text{scCO}_2$ /vapor/granite system under the geologic  $\text{CO}_2$  sequestration conditions during a short reaction period. The injection of  $\text{CO}_2$ -rich fluid into such a mild geothermal system (100 °C) should be certainly encouraged by electric energy developers and investors. Nevertheless, the system was lack of long-term experimental valuation. The risk is never neglectable that the deposition of carbonate and secondary minerals near the injection site may lead to lower the permeability of the granite in the aquifer and hold back further  $\text{CO}_2$  injection. Additionally, the long-term stability and quantity of carbonate minerals need to be carefully accessed.

## Conclusions

Our experiments were conducted to understand the physicochemical interactions in the  $\text{scCO}_2$ /water/rock reaction systems using a hydrothermal reaction cell at 100 °C. The results suggest that the hydrolysis of plagioclase phase should be mainly responsible for the elements dissolved from the Iidate granite samples. The hydrolysis of the



plagioclase was encouraged in the presence of CO<sub>2</sub> in the water/granite system, and generated an unknown aluminosilicate. No distinct chemical alternations occurred in the scCO<sub>2</sub>/granite system without water, which indicates that rock minerals exist chemical stably in the water-free scCO<sub>2</sub> fluids system under the current mild experimental conditions. The highest concentration of Ca occurred in the scCO<sub>2</sub>/vapor/granite system combining with the SEM investigation results of calcite deposit, suggest that a meaningful CO<sub>2</sub> minerals trapping process should be potential in this system under the geologic CO<sub>2</sub> sequestration conditions during a short reaction period.

Our work is ongoing; it aims to identify the optimum geologic conditions including reasonable organization of aquifer and cap rock that will allow for safe and reliable subsurface disposal of CO<sub>2</sub>.

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